OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

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Tenth Revised Sheet No. 6.1
Canceling Ninth Revised Sheet No. 6.1

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE GS
GENERAL SERVICE NON-DEMAND

AVAILABILITY

Available in all territory served by the Cooperative except Little Cumberland Island and Cumberland Island, Georgia, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to all Miscellaneous Residential consumers and applicable to single-phase, non-residential consumers supplied through one meter to each separately metered facility whose metered demand is less than 10 kW or whose load is estimated to be less than 10 kW. Consumer service classifications are defined in the Cooperative's Service and Regulation Policies.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

Basic Facility Charge	$37.50 per month

Energy Charge:

Summer Energy Usage – May 1 through September 30 billing cycles

First 1,000 kWh per month	$.0892 per kWh
Over 1,000 kWh per month	$.1158 per kWh

Winter Energy Usage – October 1 through April 30 billing cycles

All kWh	$.0892 per kWh

ADOPTED: August 27, 2020
EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2020

Issued by John Middleton, General Manager September 1, 2020

Tenth Revised Sheet No. 6.2
Canceling Ninth Revised Sheet No. 6.2

Rate Schedule GS
Page 2

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the greater of the Basic Facility Charge or the amount specified in the Cooperative's Agreement for Electric Service.

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of $3.00 will be added to all bills between $10.00 and $30.00. If the bill amount is greater than $30.00, the late penalty will be $3.00 plus 1.5% of the amount of the bill greater than $30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

Seventh Revised Sheet No. 6.3
Canceling Sixth Revised Sheet No. 6.3

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE GSD
GENERAL SERVICE DEMAND

AVAILABILITY

Available in all territory served by the Cooperative, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to any non-residential consumer whose load requirements exceed 10 kW, but not in excess of 100 kW, supplied through one (1) meter to each individual service unit.

TYPE OF SERVICE

Single-phase or multi-phase, 60 cycles, at available secondary voltages. All motors must be of types approved by the Cooperative, with minimum starting current and with controlling devices where necessary.

MONTHLY RATE

Basic Facility Charge			
Single-Phase	$ 40.00		per month
Multi-Phase	$ 60.00		per month
Energy Charges:			
First 50 kWh per kW of Billing Demand	@	$.180	per kWh
Next 150 kWh per kW of Billing Demand	@	$.094	per kWh
Next 200 kWh per kW of Billing Demand	@	$.060	per kWh
Over 400 kWh per kW of Billing Demand	@	$.046	per kWh

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

ADOPTED: August 27, 2020
EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2020

Issued by John Middleton, General Manager September 1, 2020

Rate Schedule GSD
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MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the greater of: (1) the Basic Facility Charge or (2) the amount specified in the Cooperative's Agreement for Electric Service.

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

DETERMINATION OF BILLING DEMAND

The billing demand shall be greater of: (1) the maximum integrated fifteen (15) minute kilowatt demand measured during the month for which the bill is rendered as indicated or recorded by a demand meter, (2) 50% of the highest recorded kilowatt demand during the preceding eleven (11) months, or (3) any minimum billing demand specified in an Agreement for Electric Service (contract).

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. When the average monthly power factor of the customer's power requirements is less than 85 percent, the Cooperative may correct the integrated demand in kilowatts for that month by multiplying the integrated demand by 85 percent and dividing by the average power factor in percent for that month.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

ADOPTED: August 27, 2020
EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2020

Issued by John Middleton, General Manager September 1, 2020

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of $3.00 will be added to all bills between $10.00 and $30.00. If the bill amount is greater than $30.00, the late penalty will be $3.00 plus 1.5% of the amount of the bill greater than $30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

Fifth Revised Sheet No. 6.71
Canceling Fourth Revised Sheet No. 6.71

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE CI-GS
CUMBERLAND ISLAND GENERAL SERVICE

AVAILABILITY

Available to all consumers, except the National Park Service, located on Little Cumberland Island and Cumberland Island, Georgia. Service under this schedule is subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to consumers supplied through one meter to each individual residence or service unit.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltages. Three-phase service may be provided under special arrangements.

MONTHLY RATE

Basic Facility Charge	$40.65 per month

Energy Charge:

Summer Energy Usage – May 1 through September 30 billing cycles

First 1,000 kWh per month	$.0892 per kWh
Over 1,000 kWh per month	$.1158 per kWh

Winter Energy Usage – October 1 through April 30 billing cycles

All kWh	$.0892 per kWh

ADOPTED: August 27, 2020
EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2020

Issued by John Middleton, General Manager September 1, 2020

Fifth Revised Sheet No. 6.72
Canceling Fourth Original Sheet No. 6.72

Rate Schedule CI-GS
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TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the greater of the Basic Facility Charge or the amount specified in the Cooperative's Agreement for Electric Service.

DEMAND METERS

Demand meters may be installed by the Cooperative on any installation served under this schedule for the purpose of obtaining load data. The demand measured (kilowatts, kW) will not affect billing under this schedule.

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of $3.00 will be added to all bills between $10.00 and $30.00. If the bill amount is greater than $30.00, the late penalty will be $3.00 plus 1.5% of the amount of the bill greater than $30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

Fifth Revised Sheet No. 6.76
Canceling Fourth Revised Sheet No. 6.76

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE CI-NPS
CUMBERLAND ISLAND NATIONAL SEASHORE
NATIONAL PARK SERVICE

AVAILABILITY

Available to the National Park Service for all uses at all of its facilities located on Little Cumberland Island and Cumberland Island, Georgia. Service under this schedule is subject to the Cooperative's established Service Rules and Regulations.

TYPE OF SERVICE

Single-phase or three-phase, 60 hertz, at standard distribution voltages.

MONTHLY RATE

Service under this schedule shall consist of a Facilities Surcharge, and each location shall be billed a Basic Facility Charge and an Energy Charge.

Facilities Surcharge:	$1,300.05 per month
Basic Facility Charge per location:	$40.65 per month

Energy Charge per location:

Summer Energy Usage – May 1 through September 30 billing cycles

First 1,000 kWh per month	$.0892 per kWh
Over 1,000 kWh per month	$.1158 per kWh

Winter Energy Usage – October 1 through April 30 billing cycles

All kWh	$.0892 per kWh

ADOPTED: August 27, 2020
EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2020

Issued by John Middleton, General Manager September 1, 2020

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the Facilities Surcharge and each location shall be billed the greater of the Basic Facility Charge or the amount specified in the Cooperative's Agreement for Electric Service.

DEMAND METERS

Demand meters may be installed by the Cooperative on any installation served under this schedule for the purpose of obtaining load data. The demand measured (kilowatts, kW) will not affect billing under this schedule.

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of $3.00 will be added to all bills between $10.00 and $30.00. If the bill amount is greater than $30.00, the late penalty will be $3.00 plus 1.5% of the amount of the bill greater than $30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE GSDTOU
GENERAL SERVICE DEMAND TIME-OF-USE

AVAILABILITY

Available in all territory served by the Cooperative, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to any non-residential consumer who is currently billed on the GS or GSD or any new non-residential consumer whose load requirements prescribe billing under the GS or GSD rate electing to be billed under the GSDTOU rate.

TYPE OF SERVICE

Single-phase or multi-phase, 60 cycles, at available secondary voltages. All motors must be of types approved by the Cooperative, with minimum starting current and with controlling devices where necessary.

MONTHLY RATE

Basic Facility Charge		$60.00 per month
Demand Charges:		
June through August		
On-Peak kW	@	$14.40 per kW
Economy kW	@	$ 4.80 per kW
September through May		
Maximum kW	@	$ 4.80 per kW
Energy Charges:		
June through August		
On-Peak kWh	@	$0.090 per kWh
Off-Peak kWh	@	$0.070 per kWh
September through May		
All kWh	@	$0.070 per kWh

ADOPTED: August 27, 2020
EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2020
Issued by John Middleton, General Manager September 1, 2020

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the greater of: (1) the sum of the Basic Facility Charge and the Demand Charge, or (2) the amount specified in the Cooperative's Agreement for Electric Service.

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

DETERMINATION OF ON-PEAK AND OFF-PEAK PERIOD

The On-Peak Period shall be those hours, Sunday – Saturday, beginning at 2 p.m. and ending at 7 p.m. during June 1 – August 31.

All other hours shall be considered the Off-Peak Period.

DETERMINATION OF BILLING DEMAND

June through August:

On-Peak kW: On-Peak kW shall be the maximum integrated fifteen (15) minute kilowatt demand measurement during the On-Peak Period, as defined above, for the current month.

Economy kW: Economy kW shall be equal to the maximum integrated fifteen (15) minute kilowatt demand measurement during all hours of the current month minus the On-Peak kW of the current month.

September through May:

Maximum kW: Maximum kW shall be the maximum integrated fifteen (15) minute kilowatt demand measured during the current month.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. When the average monthly power factor of the customer's power requirements is less than 85 percent, the Cooperative may correct the integrated demand in kilowatts for that month by multiplying the integrated demand by 85 percent and dividing by the average power factor in percent for that month.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of $3.00 will be added to all bills between $10.00 and $30.00. If the bill amount is greater than $30.00, the late penalty will be $3.00 plus 1.5% of the amount of the bill greater than $30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

Fifth Revised Sheet No. 6.105
Canceling Fourth Revised Sheet No. 6.105

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE RS
RESIDENTIAL SERVICE

AVAILABILITY

Available in all territory served by the Cooperative except Little Cumberland Island and Cumberland Island, Georgia, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to single-phase, residential consumers supplied through one meter to each individual residence or service unit. Residential Service hereunder is defined in the Cooperative's Service Rules and Regulation Policies. Three-phase service may be provided under special arrangements.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

Basic Facility Charge	$35.00 per month

Energy Charge:

Summer Energy Usage – May 1 through September 30 billing cycles

First 1,000 kWh per month	$.0892 per kWh
Over 1,000 kWh per month	$.1158 per kWh

Winter Energy Usage – October 1 through April 30 billing cycles

All kWh	$.0892 per kWh

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

ADOPTED: August 27, 2020
EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2020

Issued by John Middleton, General Manager September 1, 2020

Rate Schedule RS
Page 2

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the greater of the Basic Facility Charge or the amount specified in the Cooperative's Agreement for Electric Service.

DEMAND METERS

Demand meters may be installed by the Cooperative on any installation served under this schedule for the purpose of obtaining load data. The demand measured (kilowatts, KW) will not affect billing under this schedule.

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of $3.00 will be added to all bills between $10.00 and $30.00. If the bill amount is greater than $30.00, the late penalty will be $3.00 plus 1.5% of the amount of the bill greater than $30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

Second Revised Sheet No. 6.107
Canceling First Revised Sheet No. 6.107

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE TOU
TIME OF USE SERVICE – NON-DEMAND

AVAILABILITY

Available in all territory served by the Cooperative except Little Cumberland Island and Cumberland Island, Georgia, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to any consumer who is currently billed on the RS or GS rate or any new consumer whose load requirements prescribe billing under the RS or GS rate electing to be billed under this rate schedule.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

Basic Facility Charge	$35.00 per month
Energy Charge:	
On Peak Energy	$.192 per kWh
Off Peak Energy	$.092 per kWh

DETERMINATION OF ON PEAK AND OFF PEAK PERIOD

The On Peak Period is defined as the hours starting at 3:00 p.m. and ending at 6:00 p.m. for the calendar months of June through September.

All other hours shall be considered the Off-Peak Period.

ADOPTED: August 27, 2020
EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2020

Issued by John Middleton, General Manager September 1, 2020

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the greater of the Basic Facility Charge or the amount specified in the Cooperative's Agreement for Electric Service.

DEMAND METERS

Demand meters may be installed by the Cooperative on any installation served under this schedule for the purpose of obtaining load data. The measured demand (kilowatts, KW) will not affect billing under this schedule.

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

The member is required to remain on this rate for a period which includes twelve (12) monthly billings. The contract will be automatically renewed on the anniversary date of the contract for an additional year, unless the member requests termination of the contract at least 15 days prior to the anniversary date.

If the member terminates electric service during the initial 12 months' period, the billing on the account shall be recalculated based on the rate the member would have been billed on had they not contracted for this rate.

First Sheet No. 6.109
Canceling Original Sheet No. 6.109

Rate Schedule TOU
Page 3

The member may change rates at any time after the initial twelve (12) month term expires.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of $3.00 will be added to all bills between $10.00 and $30.00. If the bill amount is greater than $30.00, the late penalty will be $3.00 plus 1.5% of the amount of the bill greater than $30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: August 27, 2020
EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2020

Issued by John Middleton, General Manager September 1, 2020

Sixth Revised Sheet No. 6.11
Canceling Fifth Revised Sheet No. 6.11

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE LP
LARGE POWER SERVICE

AVAILABILITY

Available in all territory served by the Cooperative, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to any three-phase consumers supplied through one (1) meter to each individual service unit whose load requirements are in excess of 100 kW.

TYPE OF SERVICE

Three-phase, 60 cycles, at available secondary voltages. All motors must be of types approved by the Cooperative, with minimum starting current and with controlling devices where necessary.

MONTHLY RATE

Basic Facility Charge		$140.00	per month
Demand Charge		$6.10	per kW
Energy Charges:			
First 200 kWh per kW of Billing Demand	@	$.0763	per kWh
Next 200 kWh per kW of Billing Demand	@	$.0531	per kWh
Over 400 kWh per kW of Billing Demand	@	$.0391	per kWh

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the greater of: (1) the Basic Facility Charge plus the Billing Demand Charge, (2) minimum charge specified in the Cooperative's Agreement for Electric Service, or (3) $1.50 for each kVA of installed transformer capacity.

ADOPTED: August 30, 2018
EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2018

Issued by John Middleton, General Manager September 4, 2018

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of: (1) the maximum integrated fifteen (15) minute kilowatt demand measured during the month for which the bill is rendered as indicated or recorded by a demand meter, or (2) 75% of the highest recorded kilowatt demand during the preceding eleven (11) months, or (3) any minimum billing demand specified in an Agreement for Electric Service (contract).

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. When the average monthly power factor of the customer's power requirements is less than 85%, the Cooperative may correct the integrated demand in kilowatts for that month by multiplying the integrated demand by 85% and dividing by the average power factor in percent for that month.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of $3.00 will be added to all bills between $10.00 and $30.00. If the bill amount is greater than $30.00, the late penalty will be $3.00 plus 1.5% of the amount of the bill greater than $30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE LI
LARGE INDUSTRIAL SERVICE

AVAILABILITY

Available in Georgia, in all territory served by the Cooperative subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to consumers served by the Cooperative and meeting the following requirements:

1. The load is served at one standard voltage and metered at or compensated to that voltage.
2. The total connected load must be at least 900 kW and must meet the requirements for customer choice as defined in the Georgia Territorial Electric Service Act contained in O.C.G.A. §46-3-1.

TYPE OF SERVICE

Three-phase, 60 cycles, at available voltages. All motors must be of types approved by the Cooperative, with minimum starting current and with controlling devices where necessary.

MONTHLY RATE

The Monthly Rate shall be attached as part of the Cooperative's Agreement for Electric Service

MINIMUM MONTHLY CHARGE

The amount specified in the Cooperative's Agreement for Electric Service.

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

ADOPTED: September 24, 2020
EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2020

Issued by John Middleton, General Manager September 30, 2020

Rate Schedule LI
Page 2

CONTRACT PERIOD

Each member shall be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of $3.00 will be added to all bills between $10.00 and $30.00. If the bill amount is greater than $30.00, the late penalty will be $3.00 plus 1.5% of the amount of the bill greater than $30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: September 24, 2020
EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2020

Issued by John Middleton, General Manager September 30, 2020

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE SM
SCHOOL LOAD MANAGEMENT SERVICE

AVAILABILITY

Available in all territory served by the Cooperative, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

For load management purposes, to all full use electric service to State, County and City educational institutions or universities or for private schools offering regular elementary, high school or college courses, provided that this service is supplied at a single delivery point through a single (1) meter and has a metered demand in excess of 50 kW.

TYPE OF SERVICE

Single or three-phase, 60 cycles, at available secondary voltages. All motors must be of types approved by the Cooperative, with minimum starting current and with controlling devices where necessary.

MONTHLY RATE

Basic Facility Charge	$200.00	per month
Demand Charges:		
All kW of On-Peak Billing Demand	$ 4.00	per kW
All kWh at	$0.0712	per kWh

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the greater of: (1) the Basic Facility Charge plus the Demand Charges, (2) minimum charge specified in the Cooperative's Agreement for Electric Service, or (3) $1.50 for each kVA of installed transformer capacity.

ADOPTED: August 27, 2020
EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2020

Issued by John Middleton, General Manager September 1, 2020

Rate Schedule SM
Page 2

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

DEFINITIONS

ON-PEAK period is defined as the power requirements occurring between the hours of 4:00 p.m. to 7:00 p.m. during the months of June through September.

DETERMINATION OF ON-PEAK BILLING DEMAND

The On-Peak Billing Demand shall be the highest 15-minute kW measurement during on-peak periods for the current month and preceding eleven (11) months.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. When the average monthly power factor of the customer's power requirements is less than 85%, the Cooperative may correct the integrated demand in kilowatts for that month by multiplying the integrated demand by 85% and dividing by the average power factor in percent for that month.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of $3.00 will be added to all bills between $10.00 and $30.00. If the bill amount is greater than $30.00, the late penalty will be $3.00 plus 1.5% of the amount of the bill greater than $30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: August 27, 2020
EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2020

Issued by John Middleton, General Manager September 1, 2020

Second Revised Sheet No. 6.18
Canceling First Revised Sheet No. 6.18

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EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2020

Issued by John Middleton, General Manager September 1, 2020

Third Revised Sheet No. 6.185
Canceling Second Revised Sheet No. 6.185

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE SS-09
SCHOOL SERVICE

AVAILABILITY

Available in Georgia, in all territory served by the Cooperative subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to full use electric service to State, County and City educational institutions or universities or for private schools offering regular elementary, high school or college courses initially receiving service on or after July 1, 1997, provided that service is supplied through a single (1) meter and has a connected load of 900 kW or greater.

TYPE OF SERVICE

Three-phase, 60 cycles, at available secondary voltages. All motors must be of types approved by the Cooperative, with minimum starting current and with controlling devices where necessary.

SCHEDULE OF CHARGES (MONTHLY)

Basic Facility Charge:

As determined by the Cooperative based on cost factors and Consumer's requirements.

Administrative Charge:

$200.00

Energy Charges:

First 150 kWh per kW of Billing Demand @ $ .0795 per kWh
Over 150 kWh per kW of Billing Demand @ $ .0475 per kWh

ADOPTED: August 27, 2020
EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2020

Issued by John Middleton, General Manager September 1, 2020

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MINIMUM MONTHLY CHARGE

The greater of the Basic Facility Charge plus the Administrative Charge or the amount specified in the Cooperative's Agreement for Electric Service.

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

DETERMINATION OF THE BILLING DEMAND

The demand used to determine the hours of use of demand of energy consumed shall be the greater of:

1. 60% of the load's highest demand (non-coincident peak) occurring during the months of June through September (Summer) in the current and preceding 11 months or,
2. 20% of the load's highest demand (non-coincident peak) occurring during the months of October through May (Winter) in the current and preceding 11 months.

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. When the average monthly power factor of the customer's power requirements is less than 85%, the Cooperative may correct the integrated demand in kilowatts for that month by multiplying the integrated demand by 85% and dividing by the average power factor in percent for that month.

ADOPTED: August 27, 2020
EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2020

Issued by John Middleton, General Manager September 1, 2020

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CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of $3.00 will be added to all bills between $10.00 and $30.00. If the bill amount is greater than $30.00, the late penalty will be $3.00 plus 1.5% of the amount of the bill greater than $30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE SBC
SCHOOL BUS CHARGING

AVAILABILITY

Available in all territory served by the Cooperative except Little Cumberland Island and Cumberland Island, Georgia, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to full use electric service to State, County and City educational institutions expressly for predominately off-peak electric bus charging. Service under this schedule shall be separately metered from member's other load.

TYPE OF SERVICE

Three-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

Basic Facility Charge	$37.50 per month
Energy Charge:	
On-Peak	$.192 per kWh
Off-Peak	$.092 per kWh
Super Off-Peak	$.069 per kWh

DETERMINATION OF ON PEAK AND OFF PEAK PERIOD

The On Peak Period is defined as the hours starting at 3:00 p.m. and ending at 7:00 p.m. for the calendar months of June through September and the hours starting at 7:00 a.m. and ending at 10:00 a.m. for the calendar months of December through February.

The Super Off-Peak period is defined as the hours starting at 11:00 p.m. and ending at 7:00 a.m. for all calendar months.

All other hours shall be considered the Off-Peak Period.

ADOPTED: April 27, 2023
EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: May 1, 2023

Rate Schedule SBC
Page 2

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the greater of the Basic Facility Charge or the amount specified in the Cooperative's Agreement for Electric Service.

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of $3.00 will be added to all bills between $10.00 and $30.00. If the bill amount is greater than $30.00, the late penalty will be $3.00 plus 1.5% of the amount of the bill greater than $30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE QF
QUALIFYING FACILITIES SERVICE

AVAILABILITY

A. Available to the members of the Cooperative who qualify under Section 201 of the Public Utility Regulatory Policies Act of 1978 (PURPA) as a co-generator or a small power producer (hereafter referred to as QF member).

B. Specifically, the rate is for the provision of Supplemental, Backup and Maintenance services as defined by PURPA.

APPLICABILITY

A. Applicable to any QF member, for service not specifically covered by one of the Cooperative's other retail rate schedules, who meets the following requirements:

1) The QF member's total capacity requirement must be 100 kW or more.

2) The QF must have on-site generation of 100 kW or more electrically engineered so that it can provide all or part of the load.

3) The on-site generation must operate in excess of 200 hours per year.

B. Services on a firm and interruptible basis will be provided upon request to QF members not meeting the above requirements. Rates, terms and conditions will be established on a case by case basis.

CONDITIONS OF SERVICE

To receive service hereunder, the QF member must:

A. Specify to the Cooperative the maximum capacity to be made available on an unscheduled basis in any hour (Maximum Unscheduled Capacity), and

B. Specify to the Cooperative the capacity of on-site generation for which interruptible backup power (Interruptible Backup Demand) may be provided, and

C. Make arrangements with the Cooperative for the determination of hourly load data, and

D. Arrange with the Cooperative for the delivery of Maintenance Service.

TYPE OF SERVICE

A. Unless otherwise provided by contract, the character of purchased power will be sixty (60) hertz.

B. Voltage, single or three-phase, shall be determined by the voltage of OREMC's distribution lines in the vicinity unless otherwise agreed.

MONTHLY RATE

Each QF Member will be billed monthly as outlined:

A. Retail electric service shall be billed under the Cooperative's Rate Schedule LP (Large Power Service), provided however, that in no case will the monthly bill be less than the Cooperative Facilities Charge, as described below.

B. Cooperative Facilities Charge – The dollar investment in dedicated service facilities that are provided by the Cooperative in order to furnish demand and energy to the consumer times a monthly fixed charge rate determined by the Cooperative, less the Schedule LP basic facility charge.

C. Administrative Charge – $100.00

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

ADOPTED: July 26, 2016
EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: SEPTEMBER 1, 2016

TERMS OF PAYMENT

As specified in the contract for service.

WHOLESALE COST ADJUSTMENT

A. Should there be any change in the manner in which the Cooperative purchases or supplies power, including changes in rates, terms or conditions, which affect the cost of power, the Cooperative reserves the right to modify the charges and provisions stated above correspondingly.

B. In the event the Cooperative purchases power from the QF member;

1. Such purchases shall occur in accordance with the Cooperative's Policy 422 - Interconnection of Distributed Generation Resources to the Electric Distribution System and

2. The Cooperative reserves the right to bill the QF member for any costs incurred as a result of the reallocation by a power supplier of the Cooperative of costs that have not been avoided as a result of the Cooperative's purchases from the QF member.

Fifth Revised Sheet No. 6.21
Canceling Fourth Revised Sheet No. 6.21

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE OL
GENERAL OUTDOOR LIGHTING SERVICE

AVAILABILITY

Available in all territory served by the Cooperative, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to all Cooperative consumers for cooperative-owned outdoor lighting fixtures and poles for dusk to dawn lighting.

TYPE OF SERVICE

Outdoor lighting service utilizing light emitting diode (LED), high pressure sodium (HPS), mercury vapor (MV), or metal halide (MH) lighting fixtures. Mercury vapor (MV), high pressure sodium (HPS), and metal halide (MH) fixtures are not available for new installations.

MONTHLY RATE

FIXTURE CHARGES	Monthly Charge	Metered Monthly Charge**
Area Lighting – LED		
Small	$ 8.00	$ 6.85
Medium	$ 10.00	$ 8.20
Large	$ 12.00	$ 8.90
Roadway Lighting – LED		
Small	$ 9.20	$ 8.00
Medium	$ 12.75	$ 9.85
Large	$ 14.30	$ 10.50
Extra Large	$ 16.10	$ 10.85
Flood Lighting – LED		
Medium	$ 14.15	$ 11.05

ADOPTED: May 30, 2019
EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: August 1, 2019

Issued by John Middleton, General Manager

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Page 2

Decorative Lighting – LED		
Post Top – Traditional	$ 9.95	$ 8.80
Post Top – Acorn*	$ 15.80	$ 13.70
Deluxe Area and Roadway Lighting – LED*		
Tier 2	$ 12.00	$ 9.65
Tier 3	$ 14.30	$ 10.75
Tier 4	$ 17.20	$ 12.45
Tier 6	$ 21.70	$ 14.65
Premium Area and Roadway Lighting – LED*		
Tier 2	$ 14.50	$ 12.05
Tier 3	$ 16.20	$ 12.70
Tier 4	$ 18.20	$ 13.40
Tier 5	$ 20.40	$ 14.50
Tier 6	$ 22.20	$ 15.15
Tier 8	$ 27.40	$ 18.05

POLE CHARGES

Wood Pole (30’ – 55’)	$ 2.30
Bronze Fiberglass 35’ *	$ 6.10
Steel Pole with Concrete Base – 30’ MH*	$ 10.00
Post for Decorative Lighting – 20’	$ 1.90
Post for Decorative Lighting – Fluted 20’*	$ 4.75

Fixtures No Longer Available for Installation or Repair

Mercury Vapor		
175 W – Open	$ 10.25	
400 W – Cobrahead	$ 17.25	
175 W – Decorative Post Top including Pole Chg.	$ 14.50	
High Pressure Sodium (HPS)		
100 W – Open	$ 9.30	
250 W – Open	$ 14.25	
250 W – Cobrahead	$ 14.25	
400 W – Cobrahead	$ 17.25	
100 W – Decorative Post Top including Pole Chg.	$ 13.40	
Metal Halide (MH)		
350 W – Flood	$ 26.95	$ 18.90

ADOPTED: May 30, 2019
EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: August 1, 2019

Issued by John Middleton, General Manager

NOTES:

*- Special Order Items – Installations may be delayed based on availability

** - Metered Monthly Charges shall be applicable only when the energy for the fixture is metered by Current Transformer (CT) or Pole Metering.

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

CONTRACT PERIOD

A member may be required to enter into an Agreement for Outdoor Lighting Service (contract) to receive service under this schedule. The term of the contract and any additional applicable charges will be determined by the Cooperative based on member's requirements.

CONDITIONS OF SERVICE

All facilities necessary for service under this schedule, including lighting fixtures, lamps, controls, poles, hardware, transformers, conductors, electric energy and other necessary materials shall be owned and maintained by the Cooperative. As maintenance is required on mercury vapor (MV), high pressure sodium (HPS) or metal halide (MH) fixtures, or when it is most practicable for the Cooperative, equivalent light emitting diode (LED) fixtures will be installed.

Service will be rendered only at locations that, solely in the opinion of the Cooperative, are readily accessible for construction and continue to remain readily accessible and feasible to maintain. The Cooperative maintains the right to discontinue service and/or require the member to reimburse the estimated repair cost (including parts, labor and transportation expenses) in the event of vandalism.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of $3.00 will be added to all bills between $10.00 and $30.00. If the bill amount is greater than $30.00, the late penalty will be $3.00 plus 1.5% of the amount of the bill greater than $30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: May 30, 2019
EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: August 1, 2019

Issued by John Middleton, General Manager

Fourth Revised Sheet No. 6.24
Canceling Third Revised Sheet No. 6.24

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE CL
CUSTOMER–OWNED LIGHTING SERVICE

AVAILABILITY

Available in all territory served by the Cooperative, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to all Cooperative consumers for customer-owned lighting service. After January 1, 2009, any new request for service under this rate shall be accepted only if the service is for street lighting in subdivisions served from an underground distribution system or for governmental street / parking lot lighting.

TYPE OF SERVICE

Single phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

All kWh per month $.085 per kWh

Photo Controlled
Nominal Lamp Wattage x 1.17 / 1000 x 365 hours per month = Monthly kWh

Continuous Burn
Nominal Lamp Wattage x 1.17 / 1000 x 730 hours per month = Monthly kWh

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

ADOPTED: August 27, 2020
EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2020

Issued by John Middleton, General Manager September 1, 2020

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CONNECTION CHARGES

A one-time, non-refundable, Customer Owned Lighting Fixture Connection Fee as specified in Policy 409 will be required for each new light connected.

SPECIAL CONSTRUCTION CONDITIONS

When the cost of providing customer-owned lighting service is inordinate because of special circumstances and/or because of power line availability, the consumer may, at the Cooperative's discretion, be required to make an aid-to-construction cost payment in advance of the service installation.

All customer-owned lighting services requiring an underground electric service line installed to the location of service will be charged an Outdoor Lighting Underground Service Fee as specified in Policy 409 per service or, at the Cooperative's discretion, an appropriate fee based on the level of difficulty of the installation.

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

CONDITIONS OF SERVICE

(1) The Cooperative may, at its option, verify kWh by installing a kWh meter or a device to limit connected load.
(2) The number and location of service points shall be as specified by the Cooperative.
(3) The term "Customer-Owned" means complete ownership by the customer of all facilities (including poles, fixtures, circuits, and disconnect devices) up to a point of connection to the Cooperative's supply lines. The customer shall provide (a) suitable mounting and wiring for a Cooperative-supplied photoelectric receptacle, and (b) a weatherproof enclosure, if needed, for any Cooperative-supplied relay. The Cooperative will supply the necessary photoelectric control.
(4) The minimum monthly charge shall be $50.00 per month.
(5) This schedule is available only for Cooperative approved lighting.

ADOPTED: August 27, 2020
EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2020

Issued by John Middleton, General Manager September 1, 2020

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

WHOLESALE POWER COST ADJUSTMENT
WPCA

The above rates shall be increased or decreased in accordance with the following formula:

The amount charged for each kWh of energy sold by the Cooperative shall be increased or decreased by an amount equal to:

$$WPCA = \frac{P}{K} + CF - \$0.0799$$

WPCA = Wholesale Power Cost Adjustment Factor.

P = Total wholesale power cost in dollars projected from all suppliers for the applicable calendar year.

K = Total projected kilowatt-hour (kWh) sales for the applicable calendar year.

Correction Factor (CF)

The WPCA factor will be computed according to the above formula for a twelve-month period beginning each calendar year. Should, however, it appear at any time during the twelve-month period that continued use of the WPCA factor in effect for the remainder of the twelve-month period will result in a substantial under or over recovery of the Cooperative's wholesale power cost, the Cooperative shall modify the existing WPCA factor to more accurately recover power cost.

ADOPTED: July 26, 2016
EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2016

Issued by John Middleton, General Manager August 1, 2016

Second Revised Sheet No. 6.27
Canceling First Revised Sheet No. 6.27

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE T
LOCAL TAX ADJUSTMENT

APPLICABILITY

Applicable as a modification of each filed rate of the Corporation.

ADJUSTMENT

If any municipality or political subdivision of the State or any drainage, taxing, or other district collects or receives from the Corporation any payment, whether in money, service or other thing of value: (1) for or by reason of the use of the street, alleys, or public places of the municipality or political subdivision or drainage, taxing or other district, or (2) for or by reason of any license, privilege, inspection, franchise tax, fee, charge, or other imposition, whether in a lump sum or at a flat rate, or based on receipts or otherwise, the aggregate amount of such payments shall be billed, insofar as practicable, pro rata to the consumers within such municipality or political subdivision, drainage, taxing or other district or part thereof in which such payments are applicable, allocated among such consumers on the basis of the revenue derived by the Corporation from each such consumer, provided, however, the foregoing shall not apply to ad valorem taxes, any sums which the Corporation is obligated by contract to make to the municipality or political subdivision collecting or receiving any such payments; nor to license taxes on the sale of appliances, nor to the amount of any lawful or reasonable assessments for special benefits, such as sidewalks, street paving and similar improvements.

GENERAL

Charges under this schedule are subject to rules and regulations approved and prescribed by the Georgia Public Service Commission.

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: January 1, 1988

Issued by Emory A. Middleton, General Manager January 1, 1988

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
NAHUNTA, GEORGIA

Net Metering Rider
NMTR-001

A. PURPOSE

The purpose of this Rider is to establish the methods and procedures for determining credits, payments, and charges applicable to members of the Cooperative who own and operate a distributed generation facility as defined herein.

B. DEFINITIONS

The following words and terms shall have the following meanings unless the context clearly indicates otherwise:

1. "**Billing period**" means, as to a particular member, the time period between the dates on which the Cooperative normally reads the retail service meter for billing purposes.
2. "**Bi-directional meter**" is a meter capable of measuring (but not necessarily displaying) electricity flow in both directions.
3. "**Bi-directional metering**" means measuring the amount of electricity supplied by the Cooperative and the amount of electricity fed back to the Cooperative by the member's distributed generation facility using a single meter.
4. "**Member**" means a member of Okefenoke Rural Electric Membership Corporation.
5. "**Member Generator**" means a member who is the owner and operator of a distributed generation facility.
6. "**Distributed generation facility**" means a facility owned and operated by a member of the Cooperative for the production of electrical energy that:
    a. Uses a fuel cell or a renewable energy source;
    b. Has peak generating capacity of not more than 10 kW for a residential application and 100 kW for a commercial application;
    c. Is located on the member's premises;
    d. Operates in parallel with the Cooperative's distribution facilities;
    e. Is connected to the Cooperative's distribution system on either side of the Cooperative's retail service meter; and
    f. Is intended primarily to offset part or all of the member generator's requirements for electricity.

7. "**Electric distribution system**" is the wires, poles, reclosers, breakers, regulators, transformers, and other associated equipment and facilities owned, operated, and maintained by OREMC for the purposes of the timely and reliable delivery of electrical energy to its members.
8. "**Excess net energy**" is the amount of energy received by the electric distribution system from the member generator that exceeds the amount of energy delivered to the member from the electric distribution system during the billing period.
9. "**Net metering member**" means a Member Generator receiving net metering service.
10. "**Net metering**" means measuring the difference, over the billing period, between electricity supplied to a Member Generator from the electric grid and the electricity generated and fed into the electric grid by the Member Generator, using a bi-directional meter or an additional single direction meter.
11. "**Renewable energy sources**" means energy supplied from technologies such as a solar photovoltaic system, wind turbine, biomass system, or other technologies approved in the Georgia Green Pricing Accreditation Program.

C. APPLICABILITY

This Rider applies to any member of the Cooperative owning and operating a distributed generation facility as defined in the Cooperative's Distributed Generation Policy. The capacity of a distributed generation facilities used by residential members shall not exceed 10 kW and the capacity of a distributed generation facility used by a commercial member shall not exceed 100 kW. As of November 1, 2020, NMTR-001 is closed to new applicants. This rate will remain in effect for existing distributed generation members who have approved interconnection agreements dated prior to November 1, 2020.

D. CONDITIONS OF SERVICE

The Generator Member must have met all of the conditions of interconnection contained in the Cooperative's Distributed Generation Policy, including submittal of the Application for Interconnection of Distributed Generation Facility and the execution of the Distributed Generation Facility Interconnection Agreement.

E. TYPES OF NET METERING

Net Metering will be accomplished using bi-directional metering for distributed generation facilities interconnected on the Member Generator's side of the retail service meter or single directional metering for distributed generation facilities interconnected with the Cooperative's distribution system on the Cooperative's side of the retail service meter.

ADOPTED: September 24, 2020
EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2020

Issued by: John Middleton, General Manager September 30, 2020

F. DISPOSITION OF ENERGY

If the amount of energy delivered from the electric distribution system to the Member Generator during the billing period exceeds the amount of energy received onto the electric distribution systems from the Member Generator during the billing period, then all energy generated by the Member Generator shall be deemed to have been used by the Member Generator.

If the amount of energy received onto the electric distribution system from the Member Generator during the billing period exceeds the amount of energy delivered to the Member Generator from the electric distribution system during the billing period, then such excess net energy shall be purchased by the Cooperative as provided under the Purchase Rate section of this Rider.

G. RATES AND CHARGES FOR NET METERING SERVICE

Each Member Generator shall be charged for electric service under that rate schedule which would otherwise be applicable if the member was not a Member Generator. The costs associated with the interconnection and any special metering configurations are captured and reimbursed to the Cooperative as part of the overall interconnection arrangements addressed in the Interconnection Policy.

H. PURCHASE RATE

The rate used to determine the dollar amount paid for net energy purchased by the Cooperative shall be based upon the Cooperative's avoided average annual cost of purchased energy. The purchase rate as of the effective date of this Rider shown below is:

Avoided Energy Charge Shall be $.030 per kWh

The above-stated rate may be adjusted annually at the sole discretion of the Cooperative, to reflect the prevailing avoided average cost of purchased energy.

The Cooperative will purchase energy from Member Generators on a first-come, first served basis only until the cumulative generating capacity of all the Member Generators' renewable resources equals 0.2 percent of the Cooperative's annual peak demand in the previous year.

I. TERM OF SERVICE

The term of service under this Rider shall be the same as that set forth in the Distributed Generation Facility Interconnection Agreement between the Member Generator and the Cooperative.

This page is reserved for future use.

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

DISTRIBUTED GENERATION RIDER
DGR

AVAILABILITY

Available in all territory served by the Cooperative subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable, as a rider, to all members of the Cooperative for renewable generation purposes for generators with a nameplate capacity that is less than or equal to 250 kilowatts (AC).

TYPE OF SERVICE

Single-phase or multi-phase, 60 cycles, at available secondary voltages.

CREDIT PER MONTH

RGC = ERE * AEC
Where:
RGC=Monthly Renewable Generation Credit *(expressed in dollars)*
ERE=Excess Renewable Energy *(expressed in kWh)*
AEC = Avoided Energy Charge *(expressed in $ per kWh)*

DETERMINATION OF EXCESS RENEWABLE ENERGY

Energy generated and delivered to the Cooperative's electric distribution grid.

DETERMINATION OF AVOIDED ENERGY CHARGE

Avoided Energy Charge shall be $0.030 per kWh.

ADOPTED: September 24, 2020
EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2020

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
NAHUNTA, GEORGIA

Cooperative Solar Rider
CSOL-001

A. PURPOSE

The purpose of this Rider is to establish the methods and procedures for determining credits, payments, and charges applicable to members of the Cooperative who participate in the Cooperative Solar Program.

B. DEFINITIONS

The following words and terms shall have the following meanings unless the context clearly indicates otherwise:

1. "**Billing Period**" means, as to a particular Member, the time period between the dates on which the Cooperative normally reads the Member's service meter for billing purposes.
2. "**Member**" means a member of Okefenoke Rural Electric Membership Corporation.
3. "**Cooperative Solar Facilities**" means the facilities owned by the Cooperative or facilities which produce solar energy purchased by the Cooperative for purpose of its Cooperative Solar Program.
4. **"Net Energy"** means the total energy produced by solar facilities (in kWh) less all energy required to sustain functionality of the facilities during non-production periods for each Billing Period.
5. "**Cooperative Solar Block**" means approximately 1 kW portion of capacity in the Cooperative Solar Facilities.
6. "**Member's Cooperative Solar Energy**" means the Net Energy produced (in kWh) during the Billing Period by a Member's Cooperative Solar Block(s) as allocated to the participating account through the Cooperative Solar Program.
7. "**Excess Cooperative Solar Energy**" is the amount of energy, if any, by which Member's Cooperative Solar Energy for the Billing Period exceeds the total energy delivered by Cooperative to a Member's participating account during the Billing Period.

C. APPLICABILITY

This Rider applies to any account participating in the Cooperative Solar Program.

D. RATE

The rate for each Cooperative Solar Block is $20.00 per month.

E. TAX PROVISION

The above rate is subject to Rate Schedule T and all other applicable taxes.

F. EXCESS ENERGY CREDIT

Member shall receive a credit for any Excess Cooperative Solar Energy each Billing Period. Excess Energy Credit = Excess Cooperative Solar Energy multiplied by $.03 .

G. TERM OF SERVICE

Members who participate in the Cooperative Solar Program must remain in the program for a minimum of one (1) month per respective account. Upon terminating participation, the respective account shall be subject to a one year waiting period before reestablishing eligibility for participation in the Cooperative Solar Program.